Government of Bihar
Department of Industries

Resolution

Bihar Bio-fuel and Compressed Bio-Gas (CBG) Production Promotion Policy, 2026

1. Preamble

Bihar is progressively adopting measures to create an investor-friendly environment in the State and facilitate investments in emerging sectors, including bio-fuels and Compressed Bio-Gas (CBG). The State has adopted best practices to promote ease of doing business, employment generation and sustainable economic development. Measures such as the State Investment Promotion Board, Single Window Clearance, online payments, online verification, self-certification, time-bound approvals, availability of information online, standard operating procedures, deemed approvals and other investor facilitation mechanisms are being strengthened across departments and government agencies.

The overall objective is to maximize value addition from the State's agricultural, livestock and organic waste resources through sustainable industrial development, while generating employment and additional income opportunities. Bihar Government is also working towards strengthening infrastructure, skill development, waste management, renewable energy, agriculture and agro-processing to promote balanced industrial development across the State.

Government of Bihar formulated and notified the Ethanol Production Promotion Policy, 2021 with the objective of making ethanol manufacturing in the State more attractive for potential investors and promoting value addition to Bihar's agricultural resources. The Policy provided a framework for facilitating investment and development of ethanol manufacturing industries in the State.

In order to broaden the scope of bio-fuel production, Government of Bihar subsequently approved the Bihar Biofuels Production Promotion Policy, 2023, incorporating Compressed Bio-Gas (CBG)/Bio-CNG manufacturing units. The policy recognized the potential of agricultural residues, animal dung, food waste, Municipal Solid Waste (MSW), sewage and other biodegradable feedstocks for production of renewable fuel, while creating opportunities for farmers, rural enterprises and employment generation.

Building upon the experience of the earlier policy frameworks, the Bihar Bio-fuel and Compressed Bio-Gas (CBG) Production Promotion Policy, 2026 seeks to further strengthen the ecosystem for bio-fuel and CBG production in the State. CBG, produced through anaerobic digestion of agricultural residues, cattle dung, press mud, food and municipal waste, sewage sludge and other biodegradable feedstocks, offers an opportunity to address waste management, promote renewable energy and reduce dependence on conventional fossil fuels. It can also support the circular economy through productive utilization of organic resources and generation of valuable bio-manure and other by-products.

Bihar possesses significant potential for bio-fuel and CBG production owing to its strong agricultural base, large livestock population, availability of biomass and organic waste streams and expanding urban centres. The State Government recognizes that realization of this potential requires an enabling policy framework that facilitates investment, feedstock aggregation, project implementation, infrastructure development, technology adoption, market linkages and institutional coordination. The Bihar Bio-fuel and Compressed Bio-Gas (CBG) Production Promotion Policy, 2026 accordingly seeks to promote commercially viable and sustainable bio-fuel projects, create employment and

rural economic opportunities, strengthen the State's clean-energy ecosystem and contribute to the broader objectives of energy security and sustainable development.

2. Background

In order to promote sustainable and alternate fuels and reduce India's dependence on imported fossil fuels, Government of India has undertaken multiple interventions including the National Policy on Biofuels, promotion of Ethanol Blended Petrol (EBP) Programme, diversification of feedstocks for bio-fuel production, promotion of Compressed Bio-Gas (CBG), fiscal and regulatory measures, and initiatives for development of an enabling ecosystem for bio-fuel production and utilization.

The National Policy on Biofuels 2018, aims to achieve multiple outcomes including addressing environmental concerns, reducing import dependency, promoting cleaner fuels and providing a boost to the agriculture sector. The policy provides a framework for promoting the production and utilization of biofuels from a wider range of feedstocks available in the country.

The National Policy on Biofuels, 2018 and subsequent amendments have enabled production of Ethanol from diverse feedstocks including B-heavy molasses, sugarcane juice, damaged food grains, surplus rice and maize. The policy framework has also provided for production of Compressed Bio-Gas (CBG)/Bio-CNG from agricultural residues, animal dung, food waste, Municipal Solid Waste (MSW), sewage and other suitable biodegradable feedstocks, as amended from time to time.

The Union Cabinet, on 06.08.2026, approved GOBARdhan (Galvanizing Organic Bio-Agro Resources Dhan), the National Circular Bioenergy Scheme, for the period FY 2026-27 to FY 2035-36, to be implemented by the Ministry of Petroleum and Natural Gas. The Scheme provides an integrated national framework for development of the bioenergy ecosystem through measures relating to assured market access, offtake arrangements, pricing support, capital assistance, pipeline and logistics infrastructure, credit facilitation, risk mitigation and ecosystem development. The Scheme reinforces the national commitment towards circular economy principles, sustainable waste management and accelerated deployment of clean energy technologies.

Bihar has significant potential for development of the bio-fuel sector owing to its strong agricultural base, large livestock population and availability of feedstocks such as sugarcane, maize, rice, agricultural residues, animal dung and other organic waste streams. The State also has substantial potential for CBG production from agricultural and livestock residues, food waste, municipal waste and other biodegradable resources. The national policy framework and subsequent initiatives of the Government of India provide a conducive regulatory and institutional ecosystem for sustainable growth of Ethanol and CBG manufacturing in Bihar.

The Bihar Bio-fuel and Compressed Bio-Gas (CBG) Production Promotion Policy, 2026 has been introduced with the objective of leveraging the State's resource base and creating an enabling ecosystem for investment in bio-fuel and CBG projects. The development of these industries can provide sustainable income opportunities for farmers, entrepreneurs and workers, promote scientific utilization of agricultural and organic waste, generate employment and contribute to the State's clean energy transition and circular economy.

3. Objective

This policy aims to achieve the following objectives for the overall growth and development of green-field new 100% Ethanol and Compressed Bio-Gas (CBG)/ bio-

CNG manufacturing industries in the State with a goal of providing remunerative returns to investors, farmers and all other stakeholders:

- To accelerate the establishment and commissioning of Ethanol and CBG/ bio-CNG projects across Bihar, and to improve the capacity utilization of operational plants
- To put in place a dedicated governance architecture for the sector, an integrated feedstock-planning framework, and a structured market for the Fermented Organic Manure (FOM) and Liquid Fermented Organic Manure (LFOM) by-product
- To secure long-term feedstock availability through district and block level biomass assessment, defined Command and Catchment Area allocation and registered long-term supply linkages, and to prevent allocation of capacity in excess of assessed surplus biomass
- To leverage the agrarian feedstock base of the State and its organisations such as JEEViKA, Farmer Producer Organisation and Primary Agricultural Credit Society institutional ecosystem, including aggregators, cooperatives and gaushalas, so as to increase the incomes of feedstock providers
- To converge State effort with the Special Assistance to States for Capital Investment (SASCI) framework and the GOBARdhan National Circular Bioenergy Scheme, and to contribute to the net-zero-by-2070 commitment of India

4. Coverage and Scope

4.1 Eligibility for type of Units

4.1.1 Only standalone distilleries (Single feed or dual feed) producing 100% fuel-grade Ethanol shall be eligible for incentive under this policy, if the project will be developed as Greenfield Project.

4.1.2 Units producing Compressed Bio-Gas (CBG)/ bio-CNG shall be eligible for incentive under this policy.

4.1.3 Decentralised and cluster-based projects, described as CBG hubs, developed in partnership with Urban Local Bodies, Panchayat Samitis or industrial areas, shall be eligible: Provided that each CBG unit in a cluster or CBG hub shall produce raw biogas from its own digesters and purify it to CBG, clusters being connected through common CBG pipeline or gathering infrastructure.

4.1.4 The following shall not be eligible for plant-level incentives under this Policy -

a. the retrofit or revival of a non-operational unit, where no additional Installed Capacity is created or until/unless the expansion criteria is met as defined in the BIIPP 2026; and

b. a facility that procures raw biogas from another person and only purifies, upgrades, compresses, bottles or dispenses it.

4.2 Eligibility for type of feedstocks

Ethanol and compressed bio-gas (CBG)/ bio-CNG production from all feedstocks permitted by Govt. of India as amended from time to time shall be allowed in the State of Bihar. Subsequent permission of any additional feedstock for Ethanol and compressed bio-gas (CBG)/ bio-CNG production by National Biofuel Coordination Committee will be automatically allowed for Ethanol and compressed bio-gas (CBG) / bio-CNG production in the State of Bihar.

Notes:

a. The eligibility conditions, definitions, sector classifications and approved project cost provisions of the Bihar Industrial Investment Promotion Policy, 2016 or subsequent policy notified or amended from time to time, shall also be considered for the purposes of eligibility under this Policy. No Manufacturing Unit shall be eligible to claim or avail the same incentives under this Policy as well as under any other State industrial, investment promotion, sectoral, or special incentive policy/package, and such incentives shall be available exclusively under this Policy.

b. Only those Green-field standalone Ethanol manufacturing units eligible under Clause 4.1.1 shall be eligible for financial assistance under this Policy which are producing fuel-grade Ethanol under Ethanol Blending Programme (EBP) of Government of India or supplying ethanol for industrial use outside the state of Bihar. For this purpose, at the time of Financial Clearance, the Units will submit either

   i. a copy of Tripartite agreement entered into among the Unit, their Bankers and Oil Marketing Companies (OMCs), or

   ii. purchase order from Oil Marketing Companies (OMCs) for sourcing of Ethanol manufactured by the Unit, or

   iii. purchase agreement/ contract with the purchaser company for sourcing of Ethanol manufactured by the Unit or

   iv. Undertaking from the unit that they will comply the above point.

c. Only those CBG manufacturing units shall be eligible for financial assistance under this Policy which are producing CBG under National Policy of Biofuels of Government of India. For this purpose, at the time of Financial Clearance, the Units will submit either

   i. a copy of Tripartite agreement entered into among the Unit, their Bankers and Oil Marketing Companies (OMCs)/ Gas Marketing Companies (GMCs), or

   ii. purchase order from Oil Marketing Companies (OMCs)/ CGD for sourcing of CBG manufactured by the Unit, or

   iii. purchase agreement/ contract with the purchaser company for sourcing of CBG manufactured by the Unit or

   iv. Undertaking from the unit that they will comply the above point.

d. Where a unit furnishes such an undertaking, no incentive, subsidy, reimbursement or other financial assistance under this Policy shall be released until the requisite offtake document has been duly submitted and verified by the Competent Authority.

e. Every CBG unit shall be established only with new plant and machinery, and its Detailed Project Report shall provide for -

   i. SCADA-based real-time measurement of CBG at the outlet of the purification unit and at the cascade-filling or custody-transfer point;

   ii. An online gas chromatograph or mass spectrometer for measurement of CBG quality should be Indian standard and calibrated. Certificates will be submitted by Units;

   iii. an automatic interlock and shut-off system that isolates gas flow to cascade or pipeline when composition deviates from permissible limits; and

iv. inclusion of geo-tagged images of such equipment in the Detailed Project Report at the time of submission for Financial Clearance. Financial Clearance shall not be accorded to a CBG unit whose Detailed Project Report does not so provide.

f. Every CBG unit shall declare in its Detailed Project Report the proposed feedstock mix by weight, and the actual mix shall be reported annually through the CBG MIS.

5. Incentives to Ethanol and CBG Manufacturing Units

The Policy recognizes the need of incentive to eligible Units to further improve the investment prospects in the Ethanol and CBG manufacturing sector in the state.

5.1 Guiding Principles

5.1.1 These provisions / principles shall be applicable to all eligible projects / units under this policy.

5.1.2 This Policy shall come into force from the date of its notification, which date shall be the effective date of this Policy, and shall remain in force for the period specified at Clause 5.6.

5.1.3 Incentive under this Policy shall be offered only after the Date of Commercial Operation of the Unit as defined at Annexure-I(g).

5.1.4 The maximum limit of incentive under this Policy shall be subject to capping as per Clause 5.2 of this Policy.

5.1.5 For the purpose of determining the Capital Subsidy admissible under this Policy, the cost of Plant and Machinery shall be reckoned as part of the Approved Project Cost in accordance with the provisions of the Bihar Industrial Investment Promotion Policy (BIIPP), 2016, and any subsequent policy, amendment, modification, or replacement thereof as may be notified from time to time.

5.1.6 Only those green-field standalone Ethanol Units which are set-up on ZLD (Zero Liquid Discharge) basis shall be considered under this Policy. The cost of setting-up Effluent Treatment Plant (ETP) shall be included within the Approved project Cost as mentioned in Clause 6.1(xxii) of Bihar Industrial Investment Promotion Policy, 2016.

5.1.7 Cost incurred in setting-up Captive power plant by eligible green-field standalone Ethanol units shall be included within the Approved project cost.

5.1.8 **Special Class Investors:** In the case of Scheduled Castes (SC), Scheduled Tribes (ST), Extremely Backward Castes (EBC), Women, Differently-abled persons, War-widows, Acid attack victims and Third gender entrepreneurs, the maximum limit of incentive under this Policy shall be increased by an additional 5%. The condition subject to which, and the further enhancements by which, this benefit is given are set out at Clause 5.5.

5.1.9 Plant and machinery that does not directly contribute to the manufacturing process shall not be reckoned in determining the Approved Project Cost: Provided that the cost of the Effluent Treatment Plant referred to in Clause 5.1.6, the cost of the captive power plant referred to in Clause 5.1.7, and the cost of the measurement, monitoring, interlock and safety systems required by Clause 4.2, Note (e), shall be so reckoned.

5.1.10 The expressions "commencement of commercial production", "Date of Commercial Production" and "Date of Commercial Operation", wherever they occur in this Policy, shall each be construed as a reference to the Date of Commercial Operation as defined at Annexure-I(g).

5.2 Capping of incentives

5.2.1 The sum of the Interest Subvention Incentive and the capital subsidy admissible under this Policy shall not exceed 50% of the Approved Project Cost, notwithstanding the individual upper limits applicable to either incentive.

5.2.2 For Special Class Investors referred to in Clause 5.1.8, the limit under Clause 5.2.1 shall be 52.5% of the Approved Project Cost.

5.2.3 The capping under this Clause shall be computed at the time of Financial Clearance and shall be verified again before the release of the final instalment of any incentive. Where the cap is reached, the remaining incentive to be disbursed shall be abated to that extent.

5.3 Total financial assistance to Eligible units

From the date of notification of this Policy, eligible Manufacturing Units in Bihar shall be entitled to the following incentives, which are granted by and under this Policy and are subject to the capping at Clause 5.2. In respect of serials 1 to 6, the quantum and the terms of the corresponding incentives under the Bihar Industrial Investment Promotion Policy, 2016 are adopted for the purposes of this Policy. No Manufacturing Unit shall be eligible to claim or avail the same incentives under this Policy as well as under any other State industrial, investment promotion, sectoral, or special incentive policy/package, and such incentives shall be available exclusively under this Policy.

Thus, eligible Ethanol and CBG units would be entitled to the following financial assistance:

a. **Plant CAPEX Support**

The quantum of capital subsidy under this Policy shall be 15% of the Cost of Plant and Machinery or Rs. 5.00 crores, whichever is lower.

In case of Special class investors referred to under Clause 5.1.8, the quantum of capital subsidy under this Policy shall be 15.75% of the Cost of Plant and Machinery or Rs. 5.25 crores, whichever is lower.

b. **Feedstock Aggregation Support**

In addition to the capital subsidy above, the State Nodal Agency shall support registered Aggregators, and units sourcing feedstock directly, in the procurement and deployment of biomass aggregation and handling machinery, including balers, rakers, trolleys, shredders, loaders and transportation equipment. Financial assistance under this head shall be available up to 15% of the eligible expenditure incurred, subject to an overall ceiling of Rs. 5.00 crore per unit.

Note: The aggregate financial assistance availed by an eligible unit under this Clause and under the capital subsidy at Clause 5.3(a) shall not exceed Rs. 5.00 crore, or Rs. 5.25 crore in the case of a Special Class Investor, and any assistance sanctioned under one component shall be reckoned in determining the balance eligibility under the other component.

c. Other Incentives

SN	Type of incentive	Quantum of incentive
1.	Stamp duty and registration fees	a. No stamp duty to be paid in respect of land allotted by the government to IDA/ BIADA. b. 100% reimbursement of stamp duty/ registration fees levied on lease/ sale /transfer of industrial land/ shed as also those outside the jurisdiction of Bihar Industrial Area Development Authority would be available to all the new units after the unit commences the commercial production. This reimbursement of stamp duty and registration fees will be granted only for the first time and will not be applicable in subsequent stages of lease/sale/transfer. This incentive will be available to new units only. c. The area of land required by the unit shall be fully described in the DPR and the Bank Appraisal Report prepared by the bank or financial institution which is supposed to extend the term loan to the unit.
2.	Land conversion fees	100% reimbursement of "land conversion fees"/ "change in land use" fees being levied for conversion of agricultural land after the unit commences the commercial production.
3.	Interest subvention incentive	a. State shall extend "Interest Subvention" to all the eligible units on the term loan availed by the unit from a {scheduled commercial bank} or financial institution approved by RBI/SEBI. b. Rate of interest for interest subvention will be 10% or actual rate of interest on term loan, whichever is lower. For micro and small units, there shall be an interest subvention of 12%. c. The upper limit of this subvention shall be 50% of the Approved Project Cost, subject to a maximum of Rs. 20.00 crore. d. Disbursement of the subvention amount shall be in instalments linked to the term loan repayment schedule stipulated by the bank or financial institution extending the term loan. Interest shall not be paid on the promoter's contribution in any form in the unit. Where the promoters do not avail any term loan for the unit, they shall not be eligible for this incentive. e. For micro and small units, CGTMSE charges shall be paid in addition. f. Interest Subvention shall be admissible only on eligible term loans sanctioned and disbursed prior to the Date of Commercial Production and utilized towards the approved project cost. Any term loan or portion thereof sanctioned or disbursed after the Date of Commercial Production shall not be eligible for Interest Subvention under this Policy. g. To prevent duplication of benefits, any interest subvention, interest rebate or similar financial

SN	Type of incentive	Quantum of incentive
		assistance received by the unit under the Agriculture Infrastructure Fund (AIF) or any other Central or State Government scheme for the same term loan shall be adjusted against the Interest Subvention payable under this Policy.
4.	Tax related incentives	All new units will be entitled to receive 100% reimbursement against the admitted SGST deposited in the account of the state government (excluding any tax paid by them arising out of a purely trading business) from the date of commencement of commercial production. The SGST reimbursement will be applicable only to the net tax payable, after adjustment of IGST and SGST credit available in the Electronic Credit Ledger, from the date of implementation of this package for a period of five years, upper limit being 100% of Approved Project Cost. All new units shall be eligible for 100% reimbursement of the electricity duty on power including captive power consumed bythe same unit or exported to the BSPHCL from the date of commencement of commercial production for a period of 5 yearssubject to the overall limit defined above. Electricity dutyexemption will not be available on captive power exported toentities other than BSPHCL.
5.	Employment cost subsidy	50% reimbursement (in case of male workers) and 100% reimbursement (in case of female workers) of expenditure on account of contribution toward ESI and EPF scheme for a period of 5 years for new units for those employees who are domicile of Bihar. Maximum limit for reimbursement will be Rs. 1000/- per month for SC/ST and women employee and Rs. 500/- per month for general employee.
6.	Skill DevelopmentSubsidy	Skill Development Subsidy of Rs 20,000 per employee/ Bihar Skill Development Mission (BSDM) rates whichever is lower. This incentive will be applicable for training of employees/ staffs who are domicile of Bihar

5.4 Dovetailing with Central and State Government policies and schemes

a. Dovetailing with the policies and schemes of the Government of India, including the GOBARdhan Scheme, the Market Development Assistance Scheme, the Biomass Aggregation Machinery Scheme and the Sub-Mission on Agricultural Mechanisation, shall be allowed under this Policy, provided that there is no duplication of funding for the same item of expenditure. An investor shall, at the time of application for Financial Clearance and annually thereafter, declare the type and quantum of incentives availed or to be availed under such policies and schemes.

b. Dovetailing with the Bihar Industrial Investment Promotion Policy, 2016, and with any other industrial or investment promotion policy, scheme or package of the State Government, shall not be allowed under this Policy. Every incentive set out at Clause 5.3

is granted by and under this Policy, and no unit shall avail any such incentive under any other policy, scheme or package of the State Government in addition.

c. Any Capital Subsidy, grant, viability gap funding, or similar capital assistance received from the Government of India or any other Government agency shall be deducted from the Approved Project Cost for the purpose of determining the admissible State Incentive under this Policy. Further, where an eligible unit avails any incentive of a nature similar to that provided under this Policy from the Government of India or any other agency, the quantum of such incentive shall be adjusted against the corresponding State Incentive admissible under this Policy so as to prevent duplication of benefits.

Illustration 1 (Capital Subsidy):

Where the Approved Project Cost of a unit is ₹100 crore and the unit has received Capital Subsidy of ₹20 crore under a scheme of the Government of India, the net eligible Project Cost for the purpose of calculating Capital Subsidy under this Policy shall be deemed to be ₹80 crore.

Illustration 2 (Interest Subvention):

Where an investor avails interest subvention at the rate of 6% under a Central Government scheme and the applicable rate of interest on the term loan is 10%, the unit shall be eligible for interest subvention under this Policy only to the extent of the residual 4%, subject to the maximum limits prescribed under Clause 5.3 and the overall ceiling specified under Clause 5.2.

d. Nothing in this Clause shall affect the continued application to units under this Policy of the definitions, eligibility conditions, sector classifications and approved project cost provisions of the Bihar Industrial Investment Promotion Policy, 2016, or of the Bihar Industrial Investment Promotion Act, 2016 and the Rules framed thereunder, for the purposes of eligibility, computation and processing.

5.5 Special incentive package for Special class entrepreneurs

In order to promote Scheduled Castes (SC), Scheduled Tribes (ST), Extremely Backward Castes (EBC), Women, Differently-abled, War-widows, Acid attack victims and Third gender entrepreneurs in the State, they shall be entitled for additional subsidy under the policy subject to the condition that entrepreneurs under these categories shall hold 100% stake in the Company/ Firm promoting the Unit.

5.6 Title and period of application

This Policy may be called the Bihar Bio-fuel and Compressed Bio-Gas (CBG) Production Promotion Policy, 2026. It shall come into effect from the date of issue of this notification and shall remain operative for a period of five years from that date, or until such earlier date as it may be amended, superseded or withdrawn by the Government of Bihar: Provided that incentives sanctioned under this Policy prior to its expiry, supersession or withdrawal shall continue to be disbursed in accordance with the terms of sanction, and in the case of Compressed Bio-Gas units over the period specified at Clause 5.7(iv), notwithstanding such expiry, supersession or withdrawal.

5.7 Compliance of timeline by Entrepreneurs and Department of Industries

(i) **Stage-1 Clearance:** Entrepreneurs are required to submit application for Stage-1 clearance on the Single Window Clearance portal (swc2.bihar.gov.in) of the Department of Industries.

(ii) **Land allotment by BIADA:** For land allotment, entrepreneurs shall have to apply on the BIADA portal, which shall be disposed of by BIADA within the next 30 working days based on availability of land in accordance with the prevailing BIADA Land Allotment Policy as amended from time to time.

(iii) **Financial Clearance:** For Financial Clearance, entrepreneurs were required to apply on the Single Window Clearance portal (swc2.bihar.gov.in) of the Department of Industries.

(iv) The period of disbursement/ payment of grant for Compressed Bio-Gas (CBG) units under this Policy shall be 05 years.

5.8 Supporting infrastructure development

Financial assistance and priority provisioning shall be extended, at a quantum to be notified by the State Government, for approach roads, power and water supply, gas pipelines, and drainage and waste-management systems for projects under this Policy. This benefit may also be extended to developers establishing feedstock storage facilities. Requirements shall be identified by the District Empowered Committee and consolidated by the State Nodal Agency for inclusion in the annual works programme of the Departments concerned.

5.9 Land lease support

Eligible promoters establishing Ethanol or bio-CNG units shall be eligible for allotment of land in industrial areas developed by BIADA on lease, as per the provisions, terms and conditions defined under the prevailing BIADA Land Allotment Policy as amended from time to time and other applicable regulations issued from time to time.

6. Policy implementation, monitoring and grievance redressal

6.1 Policy Implementation

i. The Executive Committee constituted under the applicable provisions of the Bihar Ease of Doing Business Act, 2026 shall function as "State Nodal Agency" headed by the Chief Secretary.

ii. The members of the State Nodal Agency shall be:

  i. Chief Secretary, Government of Bihar - Chairperson;
  ii. Development Commissioner, Government of Bihar- Vice Chairperson;
  iii. Additional Chief Secretary/Principal Secretary/Secretary, Department of Industries - Member Secretary
  iv. Additional Chief Secretary/Principal Secretary/Secretary,Department of Finance - Member;
  v. Additional Chief Secretary/Principal Secretary/Secretary,Department of Energy - Member;
  vi. Additional Chief Secretary/Principal Secretary/Secretary,Department of Labour Resources - Member;
  vii. Additional Chief Secretary/Principal Secretary/Secretary,Department of Revenue & Land Reforms - Member;

viii. Additional Chief Secretary/Principal Secretary/Secretary,Department of Urban Development - Member;

ix. Additional Chief Secretary/Principal Secretary/Secretary,Department of Forest & Environment - Member;

x. Chairperson, Bihar State Pollution Control Board - Member;

xi. Additional Chief Secretary/Principal Secretary/Secretary, Department of Tourism - Member;

xii. Additional Chief Secretary/Principal Secretary/Secretary, Department of Information and Technology - Member;

xiii. Additional Chief Secretary/Principal Secretary/Secretary, Department of Rural Development - Member;

xiv. Additional Chief Secretary/Principal Secretary/Secretary, Department of Animal and Fisheries Resources - Member;

xv. Additional Chief Secretary/Principal Secretary/Secretary, Department of Law - Member;

xvi. Additional Chief Secretary/Principal Secretary/Secretary, Department of Panchayati Raj - Member; and

xvii. Commissioner-Cum-Principal Secretary, Commercial Taxes - Member;

iii. Government of Bihar will promote fuel-grade Ethanol and Compressed Bio-Gas manufacturing in the State. All NOCs, permissions and clearances required by Ethanol and Compressed Bio-Gas Manufacturing units from Prohibition Excise & Registration Department and other Departments/ Agencies of Bihar Government will be provided through Single Window Clearance (SWC) portal (https://swc2.bihar.gov.in) of the Department of Industries, Government of Bihar and shall extend hand-holding support to the Investors setting up Ethanol and Compressed Bio-Gas manufacturing units in land allotment from Bihar Industrial Area Development Authority (BIADA), land registration for private land and land use conversion and other applicable clearances/ licences / NOCs.

iv. The State Nodal Agency may invite the administrative head or an authorised representative of any other Department, statutory body, public sector undertaking, Oil or Gas Marketing Company, technical institution or stakeholder to participate in its meetings as a special invitee whenever a matter concerning such Department, agency or stakeholder is under consideration.

v. Bihar Renewable Energy Development Agency (BREDA) will assist for Technical Support for evaluation of feasibility and possibility for biomass assessment. BREDA will claim charges for technical evaluation and assessment as per State Government service charge.

vi. The functions of the State Nodal Agency shall be -

a. promotion and development of the ethanol/ biofuel/ CBG sector in the State;

b. end-to-end facilitation of projects under this Policy, including hand-holding support to investors in respect of allotment of land by BIADA, registration of private land, conversion of land use and all other applicable clearances, licences and No Objection Certificates;

c. policy guidance and inter-departmental coordination;

d. processing and monitoring of project clearances through the applicable approval mechanisms;

e. oversight of project implementation and monitoring of progress against prescribed Key Performance Indicators;

f. management of project monitoring systems and dashboards;

g. supervision and coordination of district-level implementation and facilitation mechanisms;

h. review of project-related grievances and resolution of issues requiring inter-departmental intervention;

i. alignment of project planning and associated infrastructure with the PM GatiShakti National Master Plan; and

j. such other functions or decisions as may be necessary for effective implementation of this Policy.

vii. District Empowered Committee - A District Empowered Committee shall be constituted in every district for implementation and facilitation of projects under this Policy, chaired by the District Magistrate of the concerned district, with the General Manager, District Industries Centre as Member Secretary. Its members shall be the

a. General Manager, District Industries Centre (DIC) - **Member Secretary**
b. Deputy Development Commissioner - **Member**
c. Municipal Commissioner/ Executive Officer of the concerned Urban Local Body - **Member**
d. District Agriculture Officer - **Member**
e. District Transport Officer - **Member**
f. District Programme Manager, JEEViKA/ BRLPS - **Member**
g. District Supply Officer - **Member**
h. District Animal Husbandry Officer - **Member**
i. Executive Engineer/Representative of the Power Distribution Utility - **Member**
j. Representative of Bihar Renewable Energy Development Agency (BREDA) - **Member**
k. Representative of the Sugarcane Industries Department operating in the district, where applicable - **Member**
l. Up to two representatives of local Farmer Producer Organisations (FPOs), nominated by the District Magistrate - **Member**
m. Any other officer, institution or stakeholder as may be nominated by the Chairperson for effective implementation of the Policy - **Member**.

viii. The functions of the District Empowered Committee shall be -

a. implementation of this Policy at the district level;

b. facilitation and coordination of project development and implementation;

c. processing and facilitation of incentives and benefits available under this Policy;

d. determination of fair district-wide prices of agricultural residues, cattle dung and other biomass feedstocks in consultation with farmers and other stakeholders;

e. coordination and strengthening of biomass supply-chain linkages and feedstock aggregation mechanisms;

f. facilitation of land allotment, statutory approvals, utility connections and other clearances required for project implementation;

g. facilitation of cluster formation and feedstock catchment pooling for smaller Urban Local Bodies, Panchayat Samitis and project developers;

h. creation, maintenance and periodic updation of block-wise and district-wise inventories of feedstock availability, including agricultural residues, cattle dung from dairies and gaushalas, poultry litter, press mud, distillery spent wash, segregated organic municipal solid waste, food and kitchen waste, sewage treatment plant sludge, and dedicated energy crops such as Napier grass;

i. submission of periodic reports on production and feedstock availability, project progress and implementation status to the State Nodal Agency;

j. acting as the first tier of the grievance redressal mechanism under this Policy; and

k. performing such other functions as may be assigned by the State Nodal Agency from time to time.

ix. An appeal against any decision of the District Empowered Committee shall lie before the State Nodal Agency within thirty (30) days from the date of such decision.

x. Incentives under this Policy shall be processed as per the provisions of the Bihar Industrial Investment Promotion Act, 2016 and the Bihar Industrial Investment Promotion Rules, 2016, and any subsequent policies, Acts, rules, notifications, delegated powers, modifications, or amendments issued thereunder from time to time.

6.2 Policy monitoring and grievance redressal

i. The implementation of the policy will be reviewed from time to time and necessary facilitation and course correction shall be undertaken as found necessary to achieve the objectives of this policy.

ii. Department of Industries will develop web-based interaction mechanism where suggestions and complaints can be directly addressed to the Department of Industries.

iii. The State Nodal Agency shall maintain a State-level CBG MIS consolidating data, reviewed annually by the Executive Committee against Key Performance Indicators notified by it, including sanctioned and commissioned capacity, capacity utilisation, periodic production, feedstock aggregation volumes, FOM and LFOM offtake, average approval disposal times and grievance disposal times.

iv. The grievance redressal mechanism under this Policy shall be administered by the Additional Chief Secretary/ Principal Secretary/ Secretary, Department of Industries, Government of Bihar being the Member Secretary of the Executive

Committee constituted under the applicable provisions of the Bihar Ease of Doing Business Act, 2026 and shall comprise a two-tier structure, with the District Empowered Committee serving as the first tier and the State Nodal Agency serving as the second and final appellate tier. The timelines for acknowledgement and disposal of grievances shall be published on the designated portal, and the status of each grievance shall be trackable online.

6.3 Program awareness and Capacity Building

i. Programs for creation of various levels of awareness /capacity building for self-reliance in the field of domestic energy will be run. With this, the rural economy will be strengthened as well as the role and importance of the bio-fuels sector will be established for self-employment opportunities.

ii. Emphasis will be given on human resource development, training and capacity building. For this, government and other institutions will be encouraged for various level training, to ensure the availability of trained manpower at all levels in the bio-energy sector.

iii. The State Nodal Agency shall issue standard operating procedures and conduct periodic field training for district officers, Urban Local Body functionaries and Farmer Producer Organisation, Primary Agricultural Credit Society and JEEViKA Aggregators on feedstock systems, segregation and collection protocols, contracting and implementation procedures. A training calendar shall be published annually on the Single Window Portal.

iv. The State Nodal Agency shall establish institutional linkages with Krishi Vigyan Kendras, State universities, agricultural universities, technical institutions including regional NITs and IITs, research bodies and the technical wing of BREDA, for technology improvement, enhancement of digester efficiency, feedstock utilisation, process optimisation, technology validation, and development of value-added FOM, LFOM and PROM products. A technology-approval mechanism shall recognise viable technologies and feedstock sources.

6.4 Single Window System and digital integration

The Bihar Single Window Clearance portal at swc2.bihar.gov.in shall host a dedicated CBG module, administered by the State Nodal Agency, providing -

i. end-to-end online submission, processing, real-time tracking and monitoring of all applications for approvals, clearances, permissions, registrations and incentives;

ii. an auto-escalation mechanism whereby any application not decided within its notified timeline is automatically escalated to the Member Secretary of the State Nodal Agency defined;

iii. deemed approval, with generation of a deemed-approval certificate, for all non-statutory clearances where no decision is communicated within the notified timeline; statutory clearances, including environmental clearance and consents under the Water and Air Acts, are expressly excluded from deemed approval and shall be tracked on the portal for transparency only; and

iv. integration with the UPYOG platform of the Urban Development and Housing Department for matters relating to Urban Local Bodies and municipal solid waste.

6.5 Time-bound approval framework

All approvals required for projects under this Policy shall be decided within the following timelines -

Approval	Decision timeline
Consent to Establish / Consent to Operate (Bihar State Pollution Control Board)	Within 30 days of a complete application; where the unit's category requires no consent, a written acknowledgement to that effect within 7 days of request
Licences and approvals of PESO	As per the governing Rules
Allotment of BIADA land	Within 30 working days of a complete application on the BIADA / Single Window Portal
Power connection	Within 30 days of receipt of a complete application, in accordance with the applicable State Electricity Regulatory Commission regulations and the concerned DISCOM's guidelines regarding submission of supporting documents.
Water connection	Within 30 days of a complete application
Other non-statutory No Objection Certificates and permissions	Within the notified timeline on the portal
Statutory clearances (environmental and others)	As per the governing statute

Projects under this Policy shall be designated priority infrastructure for the purposes of power and water connection

6.6 Integrated feedstock planning framework

6.6.1 District and block biomass assessment

The State Nodal Agency, through BREDA, the concerned Departments and the District Empowered Committees, shall conduct a district-wise and block-wise biomass availability assessment covering agri-residue, animal dung, municipal solid waste, press mud, sewage and other eligible feedstocks, building on the State's indicatively assessed potential of 32 million tonnes per year. Assessments shall be published on the Single Window Portal and refreshed at least once in every two years. The first assessment shall be completed and published within six months of the date of notification of this provision.

6.6.2 Catchment Area allocation and exclusivity

i. Each registered plant shall be assigned, a Catchment Area sized to its approved TPD capacity against assessed surplus, within which its sourcing rights shall be exclusive, and a wider Command Area within which it may source feedstock on a non-exclusive basis where surplus remains unallocated and within which its aggregation, storage and logistics facilities may be located. The Catchment Area shall be defined and notified by the State Nodal Agency.

ii. The State Nodal Agency shall notify indicative plant-size categories and corresponding allocation radii through capacity-based bands, and may revise,

amend or rationalise such bands and radii from time to time based on implementation requirements and future needs.

iii. Registration of projects within a block shall be so regulated that not more than 75% of the block's assessed surplus biomass-to-CBG potential is allocated in the aggregate. The balance shall be reserved to ensure availability of biomass for alternative uses, local community requirements and the long-term sustainability of feedstock supply.

iv. Once the allocable capacity of a block is fully allocated, no competing project shall be registered in the same Catchment Area. The District Empowered Committee may recommend to the State Nodal Agency the extension of a project's Catchment Area to an adjoining Panchayat Samiti where assessed surplus exists, and the State Nodal Agency shall notify any extension so allowed. A new project proposed within five kilometres of an existing or registered plant shall be registered only with the prior concurrence of the District Empowered Committee, recorded after examination of the assessed surplus in the affected catchments.

v. Exclusivity shall be conditional upon the plant holding a registered Long-Term Feedstock Contract in respect of that Catchment Area and shall lapse on its expiry or termination of that contract.

vi. Feedstock aggregation and storage centres may be established within designated Command Areas by project developers, Aggregators, Farmer Producer Organisations, Primary Agricultural Credit Societies, cooperatives, Panchayats and Urban Local Bodies, with facilitation support from the State Government, so as to support efficient logistics and year-round feedstock supply.

6.6.3 Long-term feedstock linkage contracts

i. Long-Term Feedstock Contracts among the developer, the Aggregator and farmers shall be facilitated by the District Empowered Committee

ii. Sugar mills, krishi mandis (APMCs), gaushalas, cattle sheds, dairies, Urban Local Bodies, Farmer Producer Organisations, Primary Agricultural Credit Societies, cooperatives and JEEViKA shall be facilitated by the State Nodal Agency to enter into Long-Term Feedstock Contracts. Gaushala and dung linkages shall additionally be facilitated by the Department of Animal and Fisheries Resources.

iii. The District Empowered Committee shall encourage aggregation of cattle dung at village level through cooperatives, Self-Help Groups, Farmer Producer Organisations or registered Aggregators, to support decentralised feedstock logistics.

6.7 Structured FOM / LFOM market development

6.7.1 Integration into fertiliser distribution channels

i. FOM, LFOM and PROM shall be integrated into the State's fertiliser distribution network, and licensed fertiliser dealers, cooperatives, Farmer Producer Organisations, Self-Help Groups and Primary Agricultural Credit Societies shall be enabled and encouraged to stock and market CBG-derived bio-manure alongside chemical fertilisers.

ii. The State Nodal Agency shall promote the formation and strengthening of organic manure cooperatives for organised aggregation, quality standardisation and structured marketing and distribution.

iii. The State Nodal Agency shall extend support for establishment of digestate value-addition facilities, including granulation units, to convert FOM and LFOM into standardised, transportable and market-ready organic fertiliser.

6.7.2 Demand creation through public programmes

i. The Department of Agriculture shall promote the use of FOM, LFOM and PROM through its extension programmes, including through Krishi Vigyan Kendras and agricultural universities.

ii. Institutional demand shall be encouraged through public procurement and soil-health initiatives, and through organic and natural farming programmes.

iii. The Departments of Agriculture, Horticulture, Environment, Forests and Climate Change and Rural Development shall integrate and prioritise the utilisation of FOM and LFOM produced under this Policy in plantation, nursery, watershed and soil-health programmes and in public procurement systems.

6.8 Convergence with GOBARdhan and other Central schemes

i. A unit registered under this Policy shall be facilitated by the State Nodal Agency in its applications, as and when required, under each component of the GOBARdhan Scheme.

ii. The Department of Animal and Fisheries Resources shall facilitate long-term gaushala dung-supply contracts between gaushalas and developers, and the State Nodal Agency shall coordinate with the State Nodal Officer for GOBARdhan so that the State makes a single, consistent representation to the Government of India in respect of the sector.

iii. The State Nodal Agency shall assist bio-CNG units in lodging firm-offtake requests on the GOBARdhan Portal.

6.9 Project development, PPP and commissioning

Projects may be undertaken under the Public-Private Partnership (PPP) mode, including through Joint Venture (JV) entities in which a Public Sector Undertaking (PSU) holds not less than 51% equity. The Government may issue such further notifications, guidelines, or directions as may be considered necessary from time to time for the implementation of this provision.

7. General conditions

i. Every unit registered under this Policy shall produce, store, handle, transport and supply its output in conformity with the specifications laid down by the Bureau of Indian Standards and with the requirements of the Petroleum and Natural Gas Regulatory Board, the Ministry of Road Transport and Highways and every other authority having jurisdiction. Continuing conformity shall be a condition of eligibility for incentive under this Policy.

ii. CBG produced by a unit under this Policy shall conform to each condition of the standards set by the Govt. of India, as amended, and, where injected into a natural gas pipeline or a City Gas Distribution network, also to the quality specifications under the applicable access code regulations of the Petroleum and Natural Gas Regulatory Board.

iii. If any false declaration is given for the purpose of availing incentives or if incentives are availed for a unit that was not eligible or any violation of the

condition of this policy, the amount of incentive is liable to be recovered from the date of availing such benefit along with the interest compounded annually @ 18% per annum. In case of non-payment within the stipulated time, the State Government may recover such amounts including interest as arrears of land revenue.

iv. If a Unit after availing incentive under this Policy diverts the production facility to produce any product other than fuel-grade Ethanol and compressed bio-gas to be supplied to Oil Marketing Companies under Ethanol Blending Programme/ National Policy on Biofuels of Government of India, the amount of incentive is liable to be recovered from the date of availing such benefit along with the interest compounded annually @ 18% per annum. In case of non-payment within the stipulated time, the State Government may recover such amounts including interest as arrears of land revenue.

v. Prohibition of blending of fossil fuels - No project registered under this Policy shall blend or co-process fossil-based fuels with organic feedstock. The mixing of any fossil-derived input, whether in the feedstock or in the biogas upgrading process, is prohibited. A violation shall constitute grounds for cancellation of registration under this Policy and for recovery of incentives disbursed, with interest, in accordance with sub-clause (iii) above.

8. Words used in this Policy shall have the same meaning as assigned to them under Bihar Industrial Investment Promotion Policy, 2016 or National Policy on Biofuels, 2018, as the context may require. All matters of interpretation/disputes shall be decided by the Additional Chief Secretary/ Principal Secretary/ Secretary, Department of Industries, Government of Bihar. Such interpretation/decision shall be final.

9. Industries mentioned in the negative list of Bihar Industrial Investment Promotion Policy, 2016 would not be eligible for any incentive under this policy.

10. In case of any discrepancy in the meaning and interpretation of the translated version of this policy, the English language version shall be binding in all respect and shall prevail.

11. The works which are being done under Bihar Biofuels Production Promotion Policy, 2023 and its subsequent amendment will be considered as covered.

12. This policy will remain operative for a period of five years from the date of notification. Provided that incentives sanctioned under this Policy prior to its expiry, supersession or withdrawal shall continue to be disbursed in accordance with the terms of sanction, notwithstanding such expiry, supersession or withdrawal.

13. Review and amendment - The State Nodal Agency shall review this Policy annually and recommend amendments as required, having regard to technological advancements, sectoral growth trends, market developments, utilization of incentives, maturity of the ecosystem, environmental considerations and the overall fiscal implications for the State Government. Based on the findings of such review, the Government of Bihar may, through notification, executive order or any other appropriate instrument, introduce such amendments, rationalizations, modifications, extensions, clarifications or additional interventions as may be considered necessary or expedient, including revision of incentive structures, eligibility criteria, procedural requirements and implementation modalities.

14. Customised incentive package - Projects which involve an investment of more than Rs. 2000 crores in plant and machinery and provide direct employment to more than 1000 persons will give long term direct and indirect benefits to investment environment and

employment generation in the state. Any such Investment project will be entitled to a Customized Incentive Package.

15. Savings, transition and exclusive application -

i. The Bihar Biofuels Production Promotion Policy, 2023 and its amendment of 2025 shall stand superseded from the date of its notification;

ii. that all approvals, Stage-1 Clearances, Financial Clearances, land allotments, sanctions, registrations, incentive commitments and disbursements granted under the 2023 Policy or the Ethanol Production Promotion Policy, 2021 shall continue to remain valid and be governed by the terms applicable thereto;

iii. that a project already accorded eligibility under an earlier State policy for the same project shall not be eligible under the new Policy;

iv. that no project shall avail incentives for the same investment, assets, Installed Capacity or project activity under more than one State Government policy;

v. and that the new Policy shall be the sole State policy governing the grant of incentives to Ethanol and CBG/ bio-CNG units, subject to savings for incentives already sanctioned, dovetailing with Central schemes, BIADA land allotment terms, a customised incentive package, and the continued application of the Bihar Industrial Investment Promotion Act, 2016 and the definitions, eligibility conditions, sector classifications and approved project cost provisions of the Bihar Industrial Investment Promotion Policy, 2016.

16. Bihar Bio-fuel and Compressed Bio-Gas (CBG) Production Promotion Policy, 2026 has been approved as item number 02 of the proceedings of the Council of Ministers meeting dated 28.10.2026.

By the order of the Governor of Bihar

(Kundan Kumar)
Secretary,
Department of Industries,
Government of Bihar, Patna

Memo No- 3993(F) /Patna, Dated- 30/10/26
File No-उ0नि0/IP (कोषांग)–156/2026

Copy to: Principal Secretary to Chief Minister, Bihar /P.S. to Minister, Department of Industries /O.S.D to Chief Secretary, Bihar, Patna /Principal P.S. to the Development Commissioner, Bihar, Patna for information.

Secretary,
Department of Industries,
Government of Bihar, Patna

Memo No- 3993(F) /Patna, Dated- 30/10/26
File No-उ0नि0/IP (कोषांग)–156/2026

Copy to: The Accountant General (A&E), Bihar, Patna /Treasury Officer, Secretariat Treasury, Vikas Bhawan, Patna for information.

Secretary,
Department of Industries,
Government of Bihar, Patna

Memo No- 3993(E) /Patna, Dated- 30/10/2026
File No-उ0नि0/IP (कोषांग)–156/2026

Copy to: All Add. Chief Secretary /All Principal Secretary /All Secretary /All Heads of Departments, Bihar / P.S. to Secretary, Department of Industries, Bihar, Patna /Director of Industries, Bihar, Patna /Director, MSME, Bihar, Patna /Director, Food Processing /Director, Handloom & Sericulture /Chairman, Bihar Rajya Udyami Evam Vyavasayi Aayog, Patna / Director, M.S.M.E.D.I, Patliputra, Patna /Muzaffarpur /All Corporations and Authorities of the Department of Industries for information and necessary action.

Secretary,
Department of Industries,
Government of Bihar, Patna

Memo No- 3993(E) /Patna, Dated- 30/10/26
File No-उ0नि0/IP (कोषांग)–156/2026

Copy to: All Divisional Commissioners, Bihar /Resident Commissioner, Bihar Bhawan, New Delhi /All District Officers, Bihar /All General Managers, District Industries Centres, Bihar for information and necessary action.

Secretary,
Department of Industries,
Government of Bihar, Patna

Memo No- 3993(E) /Patna, Dated- 30/10/26
File No-उ0नि0/IP (कोषांग)–156/2026

Copy to: The Officer-In-Charge, E-Gazette Cell, Finance Department, Bihar, Patna with a Soft Copy (CD) and 02 Hard Copy of Resolution to publish in the special edition of Bihar Gazette.

Secretary,
Department of Industries,
Government of Bihar, Patna

Memo No- 3993(E) /Patna, Dated- 30/10/26
File No-उ0नि0/IP (कोषांग)–156/2026

Copy to: IT Manager, Department of Industries, Bihar, Patna for uploading the copy of the resolution on the Departmental Website.

Secretary,
Department of Industries,
Government of Bihar, Patna

ANNEXURE-I

Definitions

In this Policy, unless the context otherwise requires -

a) "Aggregator" means a Farmer Producer Organisation, a Primary Agricultural Credit Society, a cooperative society, a Self-Help Group federation registered under JEEViKA/ BRLPS, or any other entity registered by the State Nodal Agency under Clause 6.6.3, engaged in the organized collection, aggregation, storage and supply of eligible feedstock to a plant within a defined Catchment Area;

b) "Biomass" means any organic material of biological origin, including agricultural residue, animal dung, the organic fraction of municipal solid waste, press mud, sewage, energy crops and agro-industrial by-products, eligible as feedstock under the National Policy on Biofuels, 2018 and as approved by the National Biofuel Coordination Committee;

c) "Biomass Assessment" means the district-wise and block-wise survey and quantification of available biomass, by feedstock type, conducted or commissioned by the State Nodal Agency through BREDA and the District Empowered Committees under Clause 6.6.1, and refreshed at least once in every two years;

d) "Catchment Area" means the geographically defined zone, anchored at the Panchayat Samiti, Urban Local Body or Block level, designated by the State Nodal Agency in consultation with its members, the District Empowered Committee and other concerned stakeholders, as the exclusive biomass sourcing territory of a registered CBG plant. The Catchment Area shall be determined based on the approved processing capacity of the plant, assessed surplus availability of feedstock, logistics considerations, existing allocations, and such other parameters as may be prescribed by the State Nodal Agency from time to time;

e) "Command Area" means the wider area beyond the Catchment Area within which a plant may source feedstock on a non-exclusive basis where surplus remains unallocated, and within which its aggregation, storage and logistics facilities may be located;

f) "CBG MIS" means the State-level Management Information System maintained by the State Nodal Agency and fed by periodic reporting from units through the Single Window Portal, consolidating production, capacity utilization, feedstock consumption, FOM and LFOM output, employment and carbon dioxide abatement data;

g) "Date of Commercial Operation" means the date of the first commercial sale of fuel-grade Ethanol or Compressed Bio-Gas by the unit, evidenced by the first sale invoice certified by a Chartered Accountant and, in the case of a Compressed Bio-Gas unit, corroborated by the measurement systems required by Clause 4.2, Note (e);

h) "District Empowered Committee" means the committee constituted at the district level under Clause 6.1(vi);

i) "Financial Clearance" means the financial sanction accorded to an eligible unit, following Stage-1 Clearance, determining its entitlement to incentives under this Policy;

j) "GOBARdhan Scheme" means the GOBARdhan (Galvanizing Organic Bio-Agro Resources Dhan) Scheme for development of the Compressed Bio-Gas sector administered by the Ministry of Petroleum and Natural Gas, together with the

component-wise Operational Guidelines issued vide OM No. L-16022/9/2025-GP-I-Part(1) dated 15.09.2026, as amended from time to time; "GOBARdhan Portal" means the portal designated thereunder for registration of CBG plants, and "Plant ID" means the identification number issued to a CBG plant on that portal;

k) "Long-Term Feedstock Contract" means a feedstock supply contract of a tenure of not less than three years, executed among a developer, an Aggregator and feedstock providers or an institutional feedstock source, and registered on the Single Window Portal;

l) "Single Window Portal" means the Single Window Clearance portal of the Department of Industries at swc2.bihar.gov.in, including the dedicated CBG module established under Clause 6.4;

m) "Stage-1 Clearance" means the in-principle clearance accorded to an eligible unit under Clause 5.7(i) on an application complete in all respects;

n) "Executive Committee" means the Executive Committee constituted under the applicable provisions of the Bihar Ease of Doing Business Act, 2026; and "State Nodal Agency" means that Executive Committee in the discharge of the functions assigned to it by Clause 6.1 of this Policy, headed by the Chief Secretary. Any reference in this Policy to either expression is a reference to the same body;

o) "Installed Capacity" means, in the case of a Compressed Bio-Gas unit, its installed production capacity in tonnes of CBG per day, also expressed as "TPD", and in the case of an Ethanol unit, its installed production capacity in kilolitres of fuel-grade Ethanol per day, in each case as specified in the Detailed Project Report prepared and verified on commissioning; feedstock throughput shall be stated separately in tonnes of feedstock per day.

ANNEXURE-II

LIST OF ABBREVIATIONS

Abbreviation	Expansion	Abbreviation	Expansion
BIADA	Bihar Industrial Area Development Authority	MDA	Market Development Assistance
BIIPP	Bihar Industrial Investment Promotion Policy	MIS	Management Information System
BREDA	Bihar Renewable Energy Development Agency	MSW	Municipal Solid Waste
BRLPS	Bihar Rural Livelihoods Promotion Society	NA	Non-agricultural
BSRTC	Bihar State Road Transport Corporation	OGMC	Oil and Gas Marketing Company
CAPEX	Capital expenditure	PACS	Primary Agricultural Credit Society
CBG	Compressed Bio-Gas	PHED	Public Health Engineering Department
CGD	City Gas Distribution	PNGRB	Petroleum and Natural Gas Regulatory Board
CNG	Compressed Natural Gas	PPP	Public-Private Partnership
DIC	District Industries Centre	PROM	Phosphate-Rich Organic Manure
DPR	Detailed Project Report	RoU	Right of Use
EBP	Ethanol Blended Petrol Programme	SATAT	Sustainable Alternative Towards Affordable Transportation
FCO	Fertiliser Control Order	SGST	State Goods and Services Tax
FOM	Fermented Organic Manure	SHG	Self-Help Group
FPO	Farmer Producer Organisation	SIPB	State Investment Promotion Board
GMC	Gas Marketing Company	SMAM	Sub-Mission on Agricultural Mechanisation
HAM	Hybrid Annuity Model	SOP	Standard Operating Procedure
KVK	Krishi Vigyan Kendra	TPD	Tonnes per day
LFOM	Liquid Fermented Organic Manure	ULB	Urban Local Body
LOI	Letter of Intent	ZLD	Zero Liquid Discharge